### BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF COLORADO

\* \* \* \* \*

IN THE MATTER OF ADVICE LETTER	
NO. 1906-ELECTRIC OF PUBLIC	
SERVICE COMPANY OF COLORADO	
TO REVISE ITS COLORADO PUC NO.	
8-ELECTRIC TARIFF TO REVISE	
JURISDICTIONAL BASE RATE	PROCEEDING NO. 22AL-XXXXE
REVENUES, IMPLEMENT NEW BASE	)
RATES FOR ALL ELECTRIC RATE	)
SCHEDULES, AND MAKE OTHER	)
TARIFF PROPOSALS EFFECTIVE	
DECEMBER 31, 2022.	)

### DIRECT TESTIMONY AND ATTACHMENTS OF ADAM R. DIETENBERGER

ON

**BEHALF OF** 

**PUBLIC SERVICE COMPANY OF COLORADO** 

**PAGE** 

### BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF COLORADO

\* \* \* \* \*

IN THE MATTER OF ADVICE LETTER	)
NO. 1906-ELECTRIC OF PUBLIC	)
SERVICE COMPANY OF COLORADO	)
TO REVISE ITS COLORADO PUC NO.	)
8-ELECTRIC TARIFF TO REVISE	)
JURISDICTIONAL BASE RATE	) PROCEEDING NO. 22AL-XXXXE
REVENUES, IMPLEMENT NEW BASE	)
RATES FOR ALL ELECTRIC RATE	)
SCHEDULES, AND MAKE OTHER	)
TARIFF PROPOSALS EFFECTIVE	)
DECEMBER 31, 2022.	)

**SECTION** 

### DIRECT TESTIMONY AND ATTACHMENTS OF ADAM R. DIETENBERGER TABLE OF CONTENTS

I.	INTRODUCTION, QUALIFICATIONS, AND PURPOSE OF TESTIMONY	5
II.	XCEL ENERGY'S FINANCIAL BUDGETING AND FORECASTING Process	; 9
	A. Overview of Xcel Energy's Budget Process	10
	B. Financial Planning and Guidance Development	12
	C. Business Area Budget Development	14
	D. Operating Company and Financial Council Review and Approval	20
	E. Xcel Energy and Public Service Boards of Directors' Approval	22
	F. Ongoing Financial Governance	23
	G. Applying Budgeting and Forecasting Principles to the Test Year	25
III.	ACCURACY OF CORPORATE FORECAST	30
	A. Capital Budget Analysis	30
	B. O&M Budget Analysis	32
IV.	SHARED CORPORATE SERVICES	35
	A. Shared Corporate Services Functions and Activities	35

### Hearing Exhibit 110, Direct Testimony of Adam R. Dietenberger Proceeding No. 22AL-XXXXE Page 3 of 62

В.	Shared Corporate Services Budgeting and Planning	39
C.	Shared Corporate Services 2022-2023 Capital Additions	47
1.	Overview of 2022-2023 Capital Additions	47
2.	Property Services Capital Additions	48
3.	Enterprise Security Capital Additions	50
4.	Fleet Capital Additions	51
D.	SHARED CORPORATE SERVICES O&M EXPENSES	54

### **LIST OF ATTACHMENTS**

Attachment ARD-1	Capital Additions January 1, 2021 to December 31, 2023
Attachment ARD-2	July 1, 2021 through June 30, 2022 Operations and Maintenance by Cost Element
Attachment ARD-3	July 1, 2021 through June 30, 2022 Operations and Maintenance by FERC Account

### OF THE STATE OF COLORADO

\* \* \* \* \*

IN THE MATTER OF ADVICE LETTER	
NO. 1906-ELECTRIC OF PUBLIC	
SERVICE COMPANY OF COLORADO	)
TO REVISE ITS COLORADO PUC NO.	)
8-ELECTRIC TARIFF TO REVISE	)
JURISDICTIONAL BASE RATE	) PROCEEDING NO. 22AL-XXXXE
REVENUES, IMPLEMENT NEW BASE	)
RATES FOR ALL ELECTRIC RATE	)
SCHEDULES, AND MAKE OTHER	)
TARIFF PROPOSALS EFFECTIVE	
DECEMBER 31, 2022.	)

#### DIRECT TESTIMONY AND ATTACHMENTS OF ADAM R. DIETENBERGER

- 1 I. INTRODUCTION, QUALIFICATIONS, AND PURPOSE OF TESTIMONY
- 2 Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.
- 3 A. My name is Adam R. Dietenberger. My business address is 401 Nicollet Mall,
- 4 Minneapolis, Minnesota 55401.
- 5 Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT POSITION?
- 6 A. I am employed by Xcel Energy Services Inc. ("XES") as Director, Business Area
- 7 Finance. XES is a wholly-owned subsidiary of Xcel Energy Inc. ("Xcel Energy"),
- and provides an array of support services to Public Service Company of Colorado
- 9 ("Public Service" or the "Company") and the other utility operating company
- subsidiaries of Xcel Energy on a coordinated basis.
- 11 Q. ON WHOSE BEHALF ARE YOU TESTIFYING IN THE PROCEEDING?
- 12 A. I am testifying on behalf of Public Service.

#### 1 Q. PLEASE SUMMARIZE YOUR RESPONSIBILITIES AND QUALIFICATIONS.

Α.

Α.

As Director, Business Area Finance, I am responsible for supporting the financial aspects of Xcel Energy's Shared Corporate Business Areas (also known as "Shared Corporate Services" organizations), including the coordination of the Shared Corporate Services organizations' five-year operations and maintenance ("O&M") expense budgets, the five-year capital expenditure budgets, the monthly forecast updates (both for the current year and the five-year plan, as needed), and analyzing actual results against these budgets and forecasts. A description of my qualifications, duties, and responsibilities is set forth after the conclusion of my Direct Testimony in my Statement of Qualifications.

#### Q. WHAT IS THE PURPOSE OF YOUR DIRECT TESTIMONY?

The purpose of my Direct Testimony is to discuss Xcel Energy's rigorous budget processes and explain how the processes ensure that the overall capital and O&M amounts presented in this case are a reasonable forecast of the total amount of capital additions that will be placed in service in 2022 and 2023 and the Company's expected 2023 operations and maintenance ("O&M") expenses.

In addition, I provide specific support for Shared Corporate Services' capital additions and O&M expenses, that are allocated to Public Service retail electric and included in the 2023 test year ("Test Year") cost of service that is presented by Company witness Mr. Arthur P. Freitas. The Company's last electric rate case was Proceeding No. 21AL-0317E (the "2021 Electric Phase I"), in which a test year ending December 31, 2021 was approved as agreed to in a unanimous settlement. As a result, I provide support for Shared Corporate Services' capital additions

placed into service since the Company's 2021 Electric Phase I, from January 1, 2022 through the year-end 2023. I also support Shared Corporate Services' O&M included in the Test Year. Public Service's Test Year in this rate case is based on historical O&M costs for the 12 months ended June 30, 2022. The Company also made two adjustments to Shared Corporate Services' historical O&M costs to set a level of O&M expenses that is representative of the level expected when rates are in effect. I note that while Technology Services falls under the Shared Corporate Services organization, the capital and O&M expenses for Technology Services are supported by Company witnesses Ms. Megan N. Scheller and Mr. Michael O. Remington.

### 11 Q. HOW IS THE REMAINDER OF YOUR DIRECT TESTIMONY ORGANIZED?

1

2

3

4

5

6

7

8

9

10

21

22

23 24

- In Section II of my testimony, I discuss Xcel Energy's corporate budget processes.

  In Section III of my testimony, I discuss the accuracy of the Company's capital and
  O&M forecasts. In Section IV of my testimony, I support Shared Corporate
  Services' functions and activities, budgeting process and budget management,
  and capital additions and O&M expense.
- 17 Q. ARE YOU SPONSORING ANY ATTACHMENTS AS PART OF YOUR DIRECT
  18 TESTIMONY?
- 19 A. Yes, I am sponsoring Attachments ARD-1 through ARD-4, which were prepared
  20 by me or under my direct supervision. The attachments are as follows:
  - Attachment ARD-1: Capital Additions for January 1, 2021 December 31, 2023;
  - Attachment ARD-2: July 1, 2021 through June 30, 2022 Operations and Maintenance by Cost Element; and

Hearing Exhibit 110, Direct Testimony of Adam R. Dietenberger Proceeding No. 22AL-XXXXE Page 8 of 62

1 2 • Attachment ARD-3: July 1, 2021 through June 30, 2022 Operations and Management by FERC Account.

### 1 II. XCEL ENERGY'S FINANCIAL BUDGETING AND FORECASTING PROCESS

#### 2 Q. WHAT IS THE PURPOSE OF THIS SECTION OF YOUR TESTIMONY?

- A. In this section of my Direct Testimony, I explain Xcel Energy's enterprise-wide budgeting processes. I also explain why this robust budgeting process and Xcel Energy's cost management processes support Public Service's proposed Test Year.
- 7 Q. HOW DOES YOUR DISCUSSION OF THE COMPANY'S OVERALL
  8 BUDGETING PROCESS DIFFER FROM THE BUDGETING DISCUSSIONS
  9 CONTAINED IN EACH BUSINESS AREA'S TESTIMONIES?

10

11

12

13

14

15

16

17

18

19

20

21

22

23

A.

My testimony focuses on the corporate level budgeting processes and provides additional detail on how Xcel Energy makes decisions at the overall corporate level about business area budgets and how Xcel Energy manages overall Company expenditures on an ongoing basis once budgets are set. I provide this information to support the Company's request for a 2023 Test Year.

The business area witnesses in this case discuss in detail how they prioritize projects, develop budgets, and manage ongoing spending. They describe how they review and assess priorities and make necessary expenditure changes through trade-offs in spending – both within individual departments and between departments within their own business area - on an ongoing basis. In my Direct Testimony, I discuss how this assessment and prioritization occurs at the corporate level between business areas, where there are generally more projects and work to be done than Xcel Energy has the capacity to fund. This overall prioritizing and balancing between business areas occurs both during the

budgeting process and through ongoing monthly discussions, and benefits customers by working constantly to ensure individual expenditures are necessary and appropriate as system and customer needs evolve. I describe the flexible and iterative nature of this process, as budgets are reviewed, refined, and reprioritized to meet overall operating company and customer needs, and respond to changing circumstances.

### A. Overview of Xcel Energy's Budget Process

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

26

Α.

#### Q. WHAT IS THE PURPOSE OF XCEL ENERGY'S BUDGETING PROCESS?

Xcel Energy's budget processes are designed to ensure that the costs of providing service to customers are accurately forecasted and recorded to the appropriate entities. This process begins with a careful review of our budget year plans, including an evaluation of necessary and appropriate changes in the scope of work and the resources required to perform that work. These budgets are subject to significant and regular review through a rigorous governance process that facilitates business area accountability and executive involvement and oversight.

Xcel Energy's budget process emphasizes the importance of accuracy, as demonstrated by its:

- rigor, from the centralized development of spending guidelines and analysis to ensure budgeted costs reflect the most efficient level of costs, to the governance of major capital expenditures and executive reporting and oversight;
- recognition of changes, such as the loss of a major customer, and changing trends, such as the economy and customer usage, in our budgeting and forecast processes; and
- regular and consistent monitoring, analysis and response to budget variances stemming from necessary changes in our plans, as well as

1 unforeseen or unknowable events.

### 2 Q. WHAT ARE THE PRIMARY OUTCOMES OF THE FINANCIAL BUDGET

#### 3 **PROCESS?**

5

6

7

8

9

10

11 12

13

14

15 16

17

18

19

- 4 A. The financial budget process:
  - Establishes and manages the overall corporate project plan and governance for creating the budget.
  - Facilitates establishment of the corporate guidelines for the annual financial budget process for each of Xcel Energy's operating utility subsidiaries, including Public Service.
  - Ensures that the corporate O&M and capital expenditure budgets and the budgets for each of the operating utility subsidiaries reflect as accurate a forecast as possible of the costs the Company will incur to deliver utility service during the next year.
  - Ensures that the O&M and capital expenditure budgets reflect an efficient level of cost consistent with the Company's obligations to deliver reliable utility service to its customers now and in the future.
  - Engages the budget managers within business areas as they develop their budgets.

### Q. PLEASE PROVIDE AN OVERVIEW OF XCEL ENERGY'S FINANCIAL BUDGET

#### 20 **PROCESS.**

21 A. Every year Xcel Energy prepares and utilizes O&M and capital expenditures
22 budgets for each of Xcel Energy's operating utility subsidiaries, including Public
23 Service, which becomes part of Xcel Energy's overall rolling five-year financial
24 budget. The five-year financial information is used by executive management to
25 anticipate and support each of the operating utilities' financial needs and to make
26 major strategic decisions. The financial budget is a key component of the overall

1		framework used by Xcel Energy to develop supportable and attainable financial
2		plans for each operating utility.
3	Q.	WHAT ARE THE MAJOR STEPS OF THE ANNUAL FINANCIAL BUDGET
4		PROCESS FOR PUBLIC SERVICE?
5	A.	While I have separated the budgeting process into discrete steps for discussion
6		purposes, I note that each of the first four steps encompasses multiple activities.
7		The work completed during these phases is fluid and the process is iterative,
8		involving as much back and forth discussion as necessary – between the business
9		area, the Finance organizations, and corporate and operating company leadership
10		– to ensure that the final approved O&M and capital budgets provide a reasonable
11		estimate of the costs that will be incurred to provide customers with safe and
12		reliable electric service. The five primary steps in the process are:
13		1) Financial Planning and Guidance Development;
14		2) Business Area Budget Development;
15		3) Financial Council and Operating Company Review and Approval;
16		4) Xcel Energy and Public Service Boards of Directors' Approval; and
17		5) Ongoing Financial Governance.
18		B. <u>Financial Planning and Guidance Development</u>
19	Q.	TURNING TO THE FIRST STEP, HOW IS THE FINANCIAL GUIDANCE
20		DEVELOPED?
21	A.	The starting point for developing the financial guidance is the most recent five-year
22		financial forecast. Beginning each February, the Financial Council reviews this
23		information, considering Xcel Energy's business plans and a number of other

factors. Of particular importance in this review are known and expected changes to business area O&M and capital plans as well as the five-year capital spending levels, which will drive the amount of financing needs. After considering this information and emergent business area needs, the Financial Council establishes financial guidance for the new five-year O&M and capital budgets. The Financial Council is chaired by Xcel Energy's Chief Financial Officer and its members consist of the senior executives of the Xcel Energy and the operating company Presidents.

## Q. WHAT ELSE DOES THE FINANCIAL COUNCIL FACTOR IN WHEN DETERMINING INITIAL BUSINESS AREA FINANCIAL GUIDANCE?

A.

The Financial Council also looks at any new legislation or regulatory requirements that may impact spending in the next five years. For example, the Company considered the impacts of COVID-19 pandemic in 2020 and 2021 when developing financial guidance for 2022-2026. The Financial Council also assesses the current portfolio of projects and how any expected changes will impact customer rates. In addition to reviewing changes related to new requirements or that are necessary to maintain or improve reliability, safety, and satisfaction of regulatory requirements, the Financial Council assesses where there may be opportunities to mitigate risk or to work toward meeting state policy goals or advance priorities our customers or regulators have communicated.

# Q. HOW DOES THE COMPANY ENSURE THAT EACH BUSINESS AREA UNDERSTANDS THE SPENDING GUIDANCE AND FOLLOWS CONSISTENT PROCEDURES TO DEVELOP A BUDGET?

Each five-year budgeting cycle is initiated with a meeting where business areas, operating companies, and finance collaborate to align on initiatives and priorities that should be included in the next budget. The meeting includes discussions on corporate strategy and other key initiatives in addition to a financial overview to guide the planning and budgeting process. For example, at the 2022 planning meeting, the Supply Chain business area discussed the impacts of inflation on our ability to source both capital and O&M materials and services. Business areas and the operating companies are encouraged to share with the broad group specific priorities, unique opportunities, or challenges they are facing. After the meeting, each business area and operating company also meets to discuss the financial information, challenges, opportunities, and priorities in detail. Finance then begins its work with each business area to build a budget that takes the outcomes of these discussions into consideration.

### C. <u>Business Area Budget Development</u>

A.

- 18 Q. PLEASE DESCRIBE WHAT OCCURS DURING THE BUSINESS AREA
  19 BUDGET DEVELOPMENT PHASE.
- A. Managers within each business area, in conjunction with managers from business area finance, develop their budgets for each of the next five years. The schedule during this phase is designed to provide sufficient time for building the O&M and capital budgets, as well as allowing for internal reviews and checkpoints before the

budgets are submitted for senior management review. During this phase, each business area assesses its operating needs and identifies potential capital projects. The scope, cost, and timing of these projects are evaluated and prioritized within the business area by operating company, resulting in an aggregate projection of recommended capital expenditures for each of the next five years. At the same time, the business areas forecast their labor, material, equipment, and other needs to build a projection of the O&M levels needed to support their area over the next five years. The business area's O&M and capital budgets are then consolidated by the corporate finance team along with preliminary information necessary to estimate the overall financial forecast and all this information is presented for internal review prior to the presentation to the Financial Council later in the fall.

A.

# Q. WHO IS RESPONSIBLE FOR PREPARING THE O&M AND CAPITAL EXPENDITURE BUDGETS FOR EACH BUSINESS AREA?

Because each business area is different, the specific roles and functions of the business area personnel involved in the process vary between business areas. In general, the assigned business area finance representative works with identified employees in each business area to compile the budget, including gathering the required data and development of supporting assumptions. The information is consolidated and reviewed at various levels within the functional areas, and then reviewed and approved by the senior business area executive before budgets are submitted to corporate finance for consolidation and further review processes.

#### 1 Q. WHAT IS THE BASIS FOR EACH BUSINESS AREA'S O&M BUDGETS?

Α.

A.

The budget is built from the bottom up by individual components, such as employee labor, contract labor, consulting costs, and materials expense while also considering, along the way, the spending guidance I previously discussed. However, each business area determines the most accurate method of establishing costs for each budget category it manages. In the example of labor, current salary and headcount data is fed from our payroll system to our budgeting system. Planned headcount additions or reductions over the five-year period are incorporated into the budget system based on current workforce plans; projected merit increases are applied by the corporate budgeting group based on assumptions provided and approved by Human Resources. Thus, business areas are able to use judgment to determine the most appropriate means for developing budgets for each category of spend.

## Q. ARE BUSINESS AREA CAPITAL EXPENDITURE BUDGETS DEVELOPED BASED ON THE SAME ANALYSIS AS O&M BUDGETS?

No, due to the nature of capital work, capital expenditure budgets are developed using a different approach than O&M. The capital expenditure budget is a listing of specific projects and routine project construction work. Many large projects in the business areas are planned and completed over multiple calendar years. To capture total budgeted capital expenditures for these multi-year projects, each business area develops the capital budget for each project from a starting Construction Work In Progress (CWIP) balance, where applicable, and forecasts

of future capital expenditures for the current "bridge" year (the remainder of the current year in which the budget is prepared) and for the next five years.

Q.

A.

Capital expenditure budgets also identify specific in-service dates or, in the case of routine projects, apply a defined closing pattern, such as those included in the electric distribution budget, which defines and applies in-service dates. Once the five-year capital expenditure budget has been approved by the Financial Council (as described below), the Company performs all of the plant-related accounting activities needed to develop the cost-of-service analysis for the Test Year. This information includes moving capital expenditures from CWIP to Plant In-Service as projects are completed, calculating deferred taxes and depreciation expense, and other related costs. Company witness Mark P. Moeller describes this process in more detail in his Direct Testimony.

# CAN YOU EXPLAIN MORE ABOUT ROUTINE PROJECTS AND HOW THEIR OVERSIGHT IS HANDLED?

Routine projects, also referred to as programs, are defined as those that are part of the normal course of business and occur each year. Examples of routine projects in the electric distribution area include the purchase of replacement meters and transformers, and replacement of poles, or annual refresh projects in Technology Services that replace computing devices on a planned schedule. These types of transactions occur each year, with the only variables typically being the number and cost of units being purchased or replaced.

These routine project categories are included as part of the annual capital budget review process and the monthly forecast review process discussed in the

- following sections of my testimony. Upon completion of the five-year capital expenditure budget, the Investment Review Committee ("IRC") receives a full report of the Capital Program spend, including program descriptions and budget assumptions. The IRC is responsible for reviewing any new capital projects having capital expenditures greater than \$15 million. The primary objectives of the IRC are to:
  - develop potential risk management and hedging strategies for large projects and assess alternatives;
  - ensure optimal investment timing consistent with regulatory plans;
  - evaluate cash flow returns relative to the cost of capital;
  - assess key modeling and analysis assumptions and ensure that the business area has evaluated the associated operational risks;
  - identify regulatory recovery paths; and

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

23

24 25 determine financing requirements and balance sheet impacts.

Additionally, the IRC has discretion to escalate any of the programs included in this report to Financial Council for their additional review. Variances in planned purchase or activity levels are reviewed and approved as part of that process.

## 19 Q. PLEASE DESCRIBE THE BUSINESS AREA REVIEW PROCESS AND HOW IT 20 RELATES TO THE OVERALL BUDGETING PROCESS.

- A. Business area management reviews the developing budgets several times during the budget cycle. These reviews may consider:
  - the analysis of long-term trends;
    - discussion of what costs should be reduced based on process efficiencies or changing business requirements;

- identification of cost pressures and business risks, including the current inflationary environment;
  - emerging regulatory requirements; and
  - alignment with strategic objectives.

1

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

Each business area completes iterative reviews of its budget prior to finalizing the budget that is submitted to the Financial Council for approval. These reviews are intended to ensure that the budget is a reasonable and representative forecast of costs for the budget period and that cost components are well understood in preparation for the review meetings with the Financial Council. During this process, the business area meets on an as-needed basis with the operating company presidents, senior financial executives, and senior operations leadership to discuss the preliminary budgets. The purpose of these meetings is to help prioritize projects within the area, as well as across the Company, and to understand how these preliminary budgets compare to the financial and spending guidance I previously discussed. Emergent cost pressures are discussed, along with how these preliminary budgets align with the regulatory priorities of each operating company and the Company's ability to finance the work. This process is designed to be iterative, giving each group ample opportunity to provide input into the budgets that are proposed to the operating company Presidents and the Financial Council.

### D. Operating Company and Financial Council Review and Approval

# Q. DOES OPERATING COMPANY LEADERSHIP ALSO REVIEW THE 3 PROPOSED BUDGETS AS THEY ARE BEING DEVELOPED?

Q.

Α.

Yes. As I mention above, business areas meet on an as-needed basis with operating company presidents and others to discuss preliminary budgets. Additionally, after the business areas have finalized their proposed budgets, business area leadership meets with the operating company president to present their finalized recommendations for the pending budget cycle. Each operating company president is responsible for reviewing the budgets for his or her operating company across all business areas and has the opportunity to recommend changes to the budgets before they are presented to Financial Council.

Because budget guidance is also developed on an operating company basis, the operating company president has a foundation on which to evaluate business area budgets that are either above or below the budget guidance, and can evaluate the reasons for each business area coming in over or under this guidance. Based on needs within the operating company, its president may request changes either within a business area budget or across the business areas.

# WHAT FACTORS DOES OPERATING COMPANY LEADERSHIP AND LATER THE IRC AND FINANCIAL COUNCIL CONSIDER AS THEY ARE REVIEWING THE PROPOSED BUDGETS?

22 A. These reviews take into consideration rate and customer impacts, cost pressures, 23 emergent issues, priorities presented by the business areas, and areas of strategic and business risk to our stakeholders. They also consider regulatory requirements and operational needs at the state level, the financial position of the operating company, and key strategic decisions that need to be made in the near future. These overall reviews of expenditures at the corporate level are conducted to balance needs across business areas and develop and approve budgets necessary to support an appropriate portfolio of projects from an operating company perspective, and the work necessary to continue to provide safe reliable service to customers.

# 9 Q. WHAT OCCURS AFTER THE OPERATING COMPANY LEADERSHIP 10 REVIEWS THE BUDGETS?

A. After incorporating any modifications by the operating company presidents, the

O&M and capital expenditure budgets are presented to the Financial Council.

### 13 Q. WHAT OCCURS AFTER REVIEW OF A PROJECT BY THE IRC?

Α.

For projects having capital expenditures greater than \$15 million but less than \$25 million, the IRC may approve the project, seek more information, or request that the business area re-evaluate certain assumptions before the project is included in the Company's budget. For example, the IRC may request additional information regarding such questions as how the business area is optimizing spending and in-service plans, how proposals compare to business area priorities, what alternatives were considered, how proposals are consistent with overall business strategy, and risk issues. For projects having capital expenditures greater than \$25 million, after review by the IRC, a project will either be recommended for presentation to the Financial Council for approval or the

- business area will be asked to re-evaluate various assumptions before proceeding in the budget governance process. In addition, the IRC reviews projects with variances of more than 15 percent or 20 percent (depending on the size of the project) from their original approval.
- Q. IF A PROJECT OF THE STATED THRESHOLDS IS APPROVED BY THE IRC,
   WHAT PROCESS DOES THE FINANCIAL COUNCIL UNDERTAKE IN ITS
   REVIEW?
- A. The same iterative process used up to this point is repeated at the Financial Council, meaning additional research and analysis may be required and/or budget adjustments made. At the conclusion of the Financial Council review sessions, the business areas make any resulting adjustments, the budgets are considered final, and the final budgets are presented to the Boards of Directors for approval.
  - E. Xcel Energy and Public Service Boards of Directors' Approval

13

- 14 Q. PLEASE DESCRIBE THE APPROVAL OF BUDGETS BY THE XCEL ENERGY
  15 AND PUBLIC SERVICE BOARDS OF DIRECTORS.
- A. After Financial Council review and approval, the five-year capital budget is presented to the Xcel Energy Board of Directors. This review is focused around the upcoming year, as well as major changes compared to the previous year's five-year budget. The Board of Directors also reviews and determines whether to approve any new projects with total project spend in excess of \$50 million, and any previously approved project that is seeking re-approval because of significant changes to overall spend.

As part of a separate process, the Public Service Board of Directors approves the upcoming year's total capital budget, all new projects greater than \$50 million, and the upcoming year's O&M budget. Because members of Public Service's Board of Directors also hold seats on the Financial Council, they also review and approve the full five-year O&M and capital budgets as part of that separate process. Thus, the Public Service Board of Directors has multiple opportunities to review, question, and ultimately approve the Company's budget.

### F. Ongoing Financial Governance

A.

### Q. WHAT OCCURS AFTER THE FINANCIAL COUNCIL AND XCEL ENERGY BOARD OF DIRECTORS APPROVE THE ANNUAL BUDGET?

The ongoing financial governance process consists of a monthly monitoring of Xcel Energy's and the operating companies' performance in comparison to the budget at Monthly Performance Review Meetings, previously referred to as Financial Performance Team Meetings. After the Financial Council approves the five-year budget for each of the utility operating companies, it is locked down to prevent further changes. This facilitates the monitoring and update processes during the first budget year (the year following the year in which the budget is prepared) to reflect changes in business conditions and operations that were not anticipated at the time the budget was approved.

Once the next financial year begins, the Finance area compares actual results to the O&M and capital budgets by business area and by Operating Company, and requires the business areas to explain variances and update their forecasts as appropriate.

This ongoing financial governance process allows us to continue to monitor our business plans and financial forecasts. For example, a business area may face cost increases or new projects not anticipated at the time the budget was created, or may need to reduce, delay, or accelerate spending in response to unforeseen or changed circumstances. The monthly forecasting process allows us to evaluate whether an increase above original budget levels for a business area is needed, to consider such changes in the context of overall Company needs and demands, and then to properly reflect any necessary and appropriate changes in our business plans and forecasts. Monthly O&M and capital variances and updated year-end forecasts are reviewed monthly with the Financial Council as well as operating company leadership.

A.

#### Q. WHAT OCCURS AT THE MONTHLY PERFORMANCE REVIEW MEETINGS?

Each business area finance representative discusses variances between actual and budgeted expenditures and whether the variances are timing related. The business area representative will also discuss any unplanned items that have arisen and whether they can be absorbed, or if they will require an adjustment to the year-end forecast. Each business area is responsible for managing to their original budget as approved, so when unforeseen cost increases or decreases occur, the business area makes every attempt to absorb these within their budget by reprioritizing other work. If they are unable to do so, the business area brings forward the requested forecast change through the Monthly Performance Review meetings. The high-level variances and updated forecasts are reviewed monthly with the Financial Council.

## 1 Q. DOES THE COMPANY REVIEW EVERY CAPITAL PROJECT DURING THE 2 MONTHLY PERFORMANCE REVIEW MEETINGS?

A. No, given the high volume of capital projects, the various systems used to plan and manager each project and resource restrictions not every capital project tis reviewed at the monthly performance review meetings. The monthly meeting are focused on the major variance drivers, which generally are only a handful of specific projects. These variances could be due to either project that were included in the original budget and are now delayed or emergent work that a business area had to prioritize over previously planned projects.

### G. Applying Budgeting and Forecasting Principles to the Test Year

- 11 Q. PLEASE EXPLAIN WHY IT IS APPROPRIATE FOR PUBLIC SERVICE TO USE
  12 FORECASTED AMOUNTS AS THE PRIMARY BASIS FOR THE TEST YEAR
  13 CAPITAL AND O&M EXPENSES.
  - A. Regardless of whether a business is looking backward and developing adjustments to historical capital spending or looking forward to future overall spending, the business must make estimates and exercise prudent judgment to arrive at a reasonably accurate reflection of future budgets. The advantage of a forward-looking budget process is that it is a more robust, top-to-bottom look at all future projects and planned expenditures. While project implementation can and does change from the time of original budget development through updated forecasts, a forward-looking process tends to be timelier than a historical process with adjustments.

Q. IS IT POSSIBLE FOR ANY BUSINESS TO DEVELOP A BUDGET (BASED ON EITHER HISTORICAL ACTUAL COSTS OR FUTURE SPENDING EXPECTATIONS) THAT WILL PRECISELY REFLECT A COMPANY'S ACTUAL DOLLAR-BY-DOLLAR SPENDING?

A.

No. It is important to recognize that no business can ensure that every budgeted dollar is spent in exactly the same way that it was initially forecasted to be spent. Nor would this be a reasonable expectation, as it would preclude a company from being flexible or responding to emergencies, unexpected changes in the business, in customers' needs, statewide policy, or in the marketplace as a whole. What is important is that overall, the Company's budgets reflect a reasonable level of costs and are reasonably representative of the costs the Company will incur to deliver electric utility services to its customers during each year of the budget periods.

To provide more detail regarding this concept, Public Service's experience providing electric service informs the Company that circumstances arise that result in both increases and decreases in spending compared to the budget. For example, it is not uncommon for a budgeted capital expenditure to be delayed or cancelled due to project issues prompted by siting, permitting, or changes in customer needs. The list of potential investments that need to be made at any given time always outpaces the Company's funding and labor resource capacities. For that reason, when a project is delayed or cancelled, the Company typically will re-prioritize and substitute a different project or focus area in its place.

Conversely, if a project needs to be accelerated or if spending estimates on a specific project prove to be too low, the Company may delay a different project

to avoid exceeding the spending level the Company has the financial capacity to fund. While spending on a project-by-project basis never matches up exactly with the Company's original budgets, Public Service's actual overall budget spending tends to be accurate, as demonstrated by the comparison of actual to budget performance for 2019 to 2021 for both capital and O&M expenditures as I describe in Section III. Thus, the Company's budgeting and forecasting processes serve as tools for both estimating capital expenditures and imposing financial discipline on behalf of its customers and investors.

Α.

### Q. HOW DOES PUBLIC SERVICE PLAN FOR POTENTIAL VARIANCES IN ITS ESTIMATES FOR INDIVIDUAL CAPITAL PROJECTS?

Public Service's capital project budgets and forecasts reflect the Company's best estimate of the actual cost that will be incurred to complete a particular project at a particular point in time. These estimates are developed using the best information that Public Service has available. In many cases, they are developed with very specific information (vendor quotes, engineering estimates, resource plans, etc.). When less information is available, estimates are frequently developed using historical information about how much it cost to complete comparable projects in the past.

Given the nature of Public Service's business, the Company must estimate the costs of certain very large projects, expected to span multiple years, and that contain a number of large, unknown variables. Generally, these are long-term construction projects with scope, timing, or price risk considerations. The process for developing the budgets for these projects typically involves contracting third

party engineering firms to develop estimates. The Company then runs its own estimating model as a check. In other instances, the business unit develops estimates in a less formal consultation with contractors, based on the Company's own prior experience, or some combination of these processes.

Due to the size and complexity of such projects, prudent business practice requires that the Company use initial scoping estimates to account for some of the variability of large, very early-phase projects between the results produced by the different estimating models. Because large projects typically go into service several years in the future, there are frequently many unknown variables that need to be accounted for with contingencies in the applicable project estimates early in the budgeting process. However, as time progresses and more information is known, these initial scoping estimates are replaced with more refined estimates in later versions of the budget. The Company's forecasted capital additions for the Test Year typically represent refined estimates commensurate with the status of the project.

The most important point to consider is that while the Company employs a variety of methods to build its capital project budgets, its overall capital budgets and forecasts do closely track with actual spend, as discussed in Section III. This is due, in part, to the fact that while some projects may come in over budget and some projects may come in under budget, over the entire Company these variances tend to cancel each other out.

### 1 Q. DOES THE ABILITY TO REVISE BUDGETS FOR FUTURE YEARS INDICATE

#### THAT THE INITIAL BUDGETS ARE TOO HIGH OR UNRELIABLE?

2

- A. No. Current budgets for future years are based on currently projected operational needs, circumstances, requirements, and available funding, making them accurate and reasonably representative based on currently known information.
- Q. ARE THE TEST YEAR FORECASTS AN APPROPRIATE BASIS ON WHICH TO
   SET RATES FOR PUBLIC SERVICE?
- A. Yes. As I discussed, Public Service employs a rigorous budgeting process that
  enables our capital and O&M forecasts to reflect, as accurately as possible based
  on current information, the expenditures the Company will incur to deliver utility
  service during the forecast period. The process allows the business areas to
  determine their spending requirements, have their assumptions challenged and
  refined to align with overall Company vision and operating company initiatives,
  resulting in a well-balanced plan that can be relied upon to set rates.

#### III. ACCURACY OF CORPORATE FORECAST

- 2 Q. PLEASE DESCRIBE THE BUDGET ANALYSES THE COMPANY HAS
  3 COMPLETED TO SUPPORT ITS TEST YEAR REQUEST.
- A. The Company has performed analysis of the budget proposed in the Test Year to various prior comparison periods. For capital investments, the Company has compared its actual to budget capital performance for 2019 through 2021. For O&M, the Company compared actual to budget performance for this same three-year period, and completed analyses comparing our overall 2023 Test Year O&M budget to actual and forecasted costs for various periods.

#### A. Capital Budget Analysis

1

10

- 11 Q. PLEASE SUMMARIZE YOUR CONCLUSIONS ABOUT THE 2023 TEST YEAR

  12 CAPITAL BUDGET, BASED ON YOUR VARIANCE ANALYSIS.
- A. Table ARD-D-1 below shows that on average over the past three years, Public 13 Service's total actual capital spending has exceeded budgets by approximately 9 14 percent for the total Public Service Company. This total variance is being heavily 15 influenced by a large shift in Cheyenne Ridge Wind project in 2019 of \$122 million 16 17 when the project moved to a self-build project and higher investment in our gas 18 system in all three years for a total of \$153 million. If the wind project and gas system investment variances are removed, the Company's actual spending only 19 20 varied from the budgets by less than 3.5 percent. This demonstrates that our 21 capital budgets are a reasonable estimate of the capital spending necessary to 22 provide our customers with reliable electric service.

Α.

Table ARD-D-1
Public Service Total Company Actual versus Budget Capital Expenditures
(\$ millions)

Year	Budget Amount	Actual Amount	\$ Variance	% Variance
2021	\$1,682	\$1,626	(\$56)	-3.34%
2020	\$1,498	\$1,599	\$101	6.74%
2019	\$1,383	\$1,767	\$384	27.7%
2019-2021 Total	\$4,563	\$4,992	\$429	9.4%

### Q. CAN YOU PROVIDE ADDITIONAL EXPLANATION FOR THE VARIANCES IN 2019?

Yes. The increase in capital spend is primarily due to the following: (1) \$122 million for additional investment in Cheyenne Ridge Wind Farm as it moved to a self-build project; (2) \$126 million related to new business, asset health and reliability and mandates in our Gas Systems Business Area; (3) \$96 million in Distribution for asset health and reliability investments driven by storm and wildfire activities and the overall pole replacement program, and (4) \$40 million for Transmission primarily due to the CEP Rush Creek II project and other non-budgeted activity.

## 11 Q. CAN YOU PROVIDE ADDITIONAL EXPLANATION FOR THE VARIANCES IN 2020?

A. Yes. The increase is primarily driven by the following: (1) \$60 million related to Distribution for asset health and reliability investments for priority pole replacements, cable replacements, and wildfire; (2) \$34 million related to additional investment in technology related projects in our infrastructure and networks area;

- and (3) \$20 million in Gas Systems primarily for new business and asset health and reliability projects.
- Q. CAN YOU PROVIDE ADDITIONAL EXPLANATION FOR THE VARIANCES IN4 2021?
- Α. Yes. The underrun is primarily driven by the following: (1) \$53 million related to 5 6 Distribution related spend with the primary drivers being capacity projects, new 7 business investments, and EV programs; (2) \$16 million related to Transmission projects as a result of permitting delays and a major line rebuild project; and (3) \$9 8 9 million relate to Energy Supply primarily due to project delays at Cabin Creek and 10 Zuni generating stations. These underruns were offset by overruns of \$19 million 11 related to additional investment in technology related projects in our infrastructure 12 and networks area and software to enable new capabilities.

### B. <u>O&M Budget Analysis</u>

13

- 14 Q. PLEASE SUMMARIZE YOUR CONCLUSIONS ABOUT THE COMPANY'S O&M
  15 BUDGETS OVER THE LAST THREE FISCAL YEARS, BASED ON YOUR
  16 ANALYSES.
- A. Our analyses demonstrate that our O&M budgets, which over the past three years have varied on average by 3.6 percent in total compared to actual results for the Total Public Service Company, are a reasonable estimate of the costs to be incurred to provide our customers with reliable electric service. These conclusions are illustrated by Table ARD-D-2 below. As shown in this table, the variance in 2019 is the largest variance noted at approximately 7.7 percent overrun to budget, which is due largely to Distribution related spend on storms, wildfire, and labor.

For years 2020 and 2021, the actuals results were very close to our budgeted level of spend.

3

Α.

6

7

8

9

10

11

12

13

14

Table ARD-D-2

Public Service Total Company Actual versus Budget O&M (\$ millions)

Year	Budget Amount	Actual Amount	\$ Variance	% Variance
2021	\$805	\$829	\$24	2.98%
2020	\$803	\$807	\$4	0.00%
2019	\$750	\$808	\$58	7.73%
Three-Year Total	\$2,358	\$2,444	\$86	3.6%

### 4 Q. PLEASE PROVIDE AN OVERVIEW OF WHAT VARIANCE ANALYSES 5 INDICATE ABOUT THE COMPANY'S BUDGETING PROCESSES.

These analyses show that our budgeting processes and our 2023 Test Year budget is a reasonable and representative estimate of the costs to be incurred to provide our customers with reliable electric service. As these analyses demonstrate, although the Company works to manage within our budgets by reprioritizing initiatives to absorb unforeseen cost increases, we exceed these budgets when additional investments are needed or unplanned work is required to provide reliable service to our customers. Where budgets exceed actuals and such deviation is within the Company's control, the Company learns and adjust to better prepare our budgets for the following year. Company witness Mr. Freitas

Hearing Exhibit 110, Direct Testimony of Adam R. Dietenberger Proceeding No. 22AL-XXXXE Page 34 of 62

- 1 further discusses how our budget information supports our Test Year request, from
- 2 a revenue requirement perspective.

#### 1 IV. SHARED CORPORATE SERVICES 2 Q. WHAT IS THE PURPOSE OF THIS SECTION OF YOUR DIRECT TESTIMONY? Α. In this section of my Direct Testimony, I first provide an overview of the functions 3 and the types of work completed by Shared Corporate Services. I then discuss 4 Shared Corporate Services' budgeting process and budget management process. 5 I also support the Company's capital additions included in the proposed Test Year, 6 followed by presentation of and support for the Company's Shared Corporate 7 Services' O&M expense. 8 **Shared Corporate Services Functions and Activities** 9 Α. PLEASE DESCRIBE THE KEY FUNCTIONS AND SERVICES OF XCEL 10 Q. **ENERGY'S SHARED CORPORATE SERVICES.** 11 The Shared Corporate Services Business Areas conduct a variety of activities on 12 Α. 13 behalf of Xcel Energy and its operating companies, including Public Service. Figure ARD-D-1 illustrates the 10 Business Areas that comprise Shared Corporate 14 Services within XES, which I describe in more detail below: 15

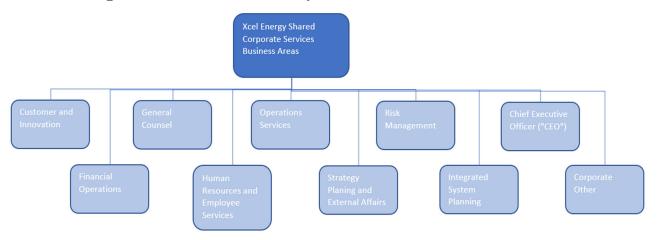


Figure ARD-D-1: Shared Corporate Services Within XES

• Customer and Innovation: Provides services needs of energy customers of the Xcel Energy system companies, including those of Public Service. Customer and Innovation includes several functional groups, including the Chief Customer and Innovation Office, Customer Care, Customer Solutions and Innovation, Clean Transportation and Strategic Partnerships, and the Operating Company Presidents area for Xcel Energy's four operating companies, providing leadership to the individual utility companies as well as customer and community outreach support.

- Financial Operations: Leads financial governance for Xcel Energy and its operating companies, including Public Service, and delivers financial support for the enterprise. Financial Operations consists of several functional groups, including the Controller's organization, Investor Relations, Business Development, Tax Services, Financial Planning and Analysis, Revenue Requirements, and the Treasurer's Organization.
- Operations Services: Provides a single centralized Operations support organization that includes Commercial Operations, Clean Fuels and Operations Chief of Staff with a goal of using standardized processes, shared best practices, and efficiencies of scale to ensure productivity and control operating costs. Operations Services provides support to the Energy Supply, Transmission, and Distribution Business Areas.
- General Counsel: Provides strategic services to Xcel Energy, its operating companies and its subsidiaries, in addition to legal and claims services. This area also includes services to ensure compliance with corporate ethics and other policies.

 Risk Management: Helps to ensure the integrity of company finances and operations through robust risk analytics, audit services and compliance with corporate ethics and other policies. This business area also includes the Supply Chain, Accounts Payable and Fleet business areas.

- Strategy, Planning, and External Affairs: Provides Xcel Energy's business strategy development, communications, and federal regulatory and legislative initiatives. Also includes the Enterprise Security and Emergency Management group that provides services to maintain and enhance both our cyber and physical security environment.
- Chief Executive Officer ("CEO"): The CEO group includes the CEO and support staff, and the budget for the Chairman's Fund. This group oversees the vision, mission, and values of Xcel Energy, balancing the customer demands for reliable, affordable energy with Xcel Energy's (and, in turn, Public Service's) goal of creating a clean energy future.
- Human Resources and Employee Services: Provides services to meet the needs of employees of Xcel Energy and its operating companies, including Public Service. Human Resources and Employee Services includes several functional groups including Human Resources, Property Services, Aviation, Workforce Relations, and Corporate Giving.
- Integrated Systems Planning: The Integrated Systems Planning group includes the Resource Planning function and will ultimately be responsible for the long-term strategic planning for our operations areas.
- Corporate Other: Corporate Other includes costs that are not directly attributable to a specific Shared Corporate group. Corporate Other contains the following types of costs, credits, and charges: Company use credits, overhead charges to affiliates, shared assets, Administrative & General ("A&G") charges to capital, non-regulated overheads, and permanent income tax differences.

# 28 Q. HOW ARE CAPITAL ADDITIONS AND O&M FOR SHARED CORPORATE 29 SERVICES ALLOCATED BETWEEN OPERATING COMPANIES?

A. When certain projects, such as the Lipan Distribution Center Renovation project described later in my Direct Testimony, are developed and implemented solely for Public Service or other individual operating companies, the costs are directly assigned to that operating company. In other cases, common projects are

- allocated across Xcel Energy's operating companies. In her Direct Testimony,
  Company witness Ms. Nicole L. Doyle explains the Company's cost allocation and
  assignment process for appropriately allocating costs for Shared Corporate
  Services to the Public Service Electric Department.
- 5 Q. DO ALL OF THE BUSINESS AREAS WITHIN SHARED CORPORATE
  6 SERVICES HAVE ACTUAL OR FORECASTED CAPITAL ADDITIONS
  7 BETWEEN JANUARY 1, 2022 AND DECEMBER 31, 2023?
- A. No, the only Business Areas within Shared Corporate Services with capital additions are Strategy, Planning and External Affairs (specifically the Enterprise Security budget category), Human Resources and Employee Services (specifically the Property Services budget category), and Risk Management (specifically the Fleet budget category). Capital additions for all three groups are discussed below.

  Company witness Mr. Remington addresses the Technology Services related capital additions, in his Direct Testimony.
- Q. PLEASE DESCRIBE THE ENTERPRISE SECURITY, PROPERTY SERVICES,
   AND FLEET BUDGET CATGORIES GROUPS.
- The Enterprise Security budget category, which is part of the Strategy, Planning 17 Α. 18 and External Affairs Business Area, implements various security projects related to both cyber and physical security. The Property Services budget category, which 19 20 is part of the Human Resources and Employee Services Business Area, 21 implements building security features, manages leases, and provides interior and 22 exterior building maintenance for office buildings, service centers, and regional and 23 customer offices. The Fleet budget category, which is part of the Risk

Management Business Area, supports vehicle and equipment needs of the Energy
Supply, Transmission, and Distribution Business Areas with a variety of services.

As a result, these three groups undertake the majority of capital projects within the
Shared Corporate Services Business Areas, apart from the Technology Services
capital additions discussed by Mr. Remington.

#### B. <u>Shared Corporate Services Budgeting and Planning</u>

6

#### 7 Q. WHAT IS THE PURPOSE OF THIS SECTION OF YOUR DIRECT TESTIMONY?

A. In this section of my Direct Testimony, I discuss the factors that influence Xcel
Energy's Shared Corporate Services budget and detail the process that Property
Services, Fleet, and Enterprise Security use to develop and refine their budgets
each year. I also discuss the methods Public Service uses to evaluate and rank
new capital projects proposed within these categories.

# 13 Q. WHAT ARE THE PRIMARY BUSINESS DRIVERS AFFECTING SHARED 14 CORPORATE SERVICES' CAPITAL EXPENDITURES?

A. As I mentioned above, and explain in more detail below, Property Services, Fleet, and Enterprise Security are three of the primary Shared Corporate Services Business Areas to place capital additions in service in 2022 and 2023.

# 18 Q. WHAT TYPES OF CAPITAL INVESTMENTS ARE MADE BY PROPERTY 19 SERVICES?

A. Property Services' capital investments have been grouped into four primary drivers: Office Furniture and Equipment, Building Renovations and Improvements,
Miscellaneous Building Projects, and Roads and Gates. All of these capital budget areas are described below:

1 • Office Furniture and Equipment: Includes furniture replacements, audio/ 2 visual equipment purchases, and general tools and equipment. 3 Building Renovations and Improvements: Includes both the acquisition 4 of new buildings and improvements made to existing buildings, which 5 can include remodeling and the build out of new space/capacity, and 6 other necessary improvements to remain in compliance with regulations and normal standards. 7 8 Miscellaneous Building Projects: Includes routine non-customer 9 electrical projects, several garage door replacements, and other 10 mechanical projects. 11 Roads and Gates: Includes work related to constructing, improving, and maintaining roads and gates throughout Public Service's service 12 territory. 13 WHAT TYPES OF CAPITAL INVESTMENTS ARE MADE BY FLEET? 14 Q. 15 Α. The Fleet category primarily consists of additions related to the replacement of 16 vehicles, trailers, and construction equipment. Fleet asset replacements are by far the largest portion of capital additions in this category, but this category also 17 18 includes investments to repair existing fleet assets to extend their useful life, investments in garage tools to inspect and repair fleet assets, and investments in 19 20 Xcel Energy-owned fueling depots. 21 Q. WHAT TYPES OF CAPITAL INVESTMENTS ARE MADE BY ENTERPRISE SECURITY? 22 Α. Enterprise Security was created in late 2016 to consolidate the various security 23 operations of Xcel Energy and is a new budget owning group as of 2020. Prior to 24 2020 the associated capital investments were included in both the Technology 25

Services and Property Services business areas. As the Enterprise Security group

matured and the capital needs have increased, a discreet capital budget was

26

created within the area for physical and Operations Technology ("OT") Security related investments. The Cybersecurity investments remain as part of Technology Services. Enterprise Security has one budget category: Security. Security projects monitor, detect, prevent, and remediate unauthorized access to Xcel Energy's physical infrastructure, such as installing card readers to control access to Xcel Energy buildings; and monitoring assets, such as cameras, sensors, and internal intercom systems. Other Security projects include assets to improve Xcel Energy's operational monitoring and software assets to gather and analyze data for cyber security purposes.

Α.

# 10 Q. PLEASE DESCRIBE THE PROCESS FOR DETERMINING HOW TO DEPLOY 11 CAPITAL FOR CAPITAL PROJECTS FOR PROPERTY SERVICES.

Early each year, corporate facilities are evaluated to identify projects for inclusion in the capital budget for the following year. New items identified are categorized and prioritized along with existing multi-year capital projects. Projects that are related to safety are the highest priority. Other projects are reviewed with relevant operating company staff to verify need and priority. The final list is based on funding all projects impacting safety, code or regulatory requirements (e.g., Environmental Protection Agency, and Occupational Safety and Health Act regulations) or business growth. The balance of projects is based on priority in consideration of the overall Xcel Energy capital guidelines.

For instance, projects such as new or replacement fire alarm systems, uninterruptible power supply, fire suppressing sprinkler systems, and building

code-related projects are all funded to assure safety and compliance with local government jurisdictions.

Α.

Projects such as office consolidations, mechanical equipment replacements, and structural projects that are not safety-related are prioritized based on business needs. Projects that are more aesthetics-related—such as office furniture, landscaping, and improvements to common building areas—are funded in comparison to existing building standards.

# Q. DOES PROPERTY SERVICES MAINTAIN A FIVE- OR 10-YEAR MASTER PLAN RELATED TO FACILITY INVESTMENTS?

No, there is no five- or 10-year master plan as it relates to the facilities that Property Services manages and maintains. Instead, Property Services manages its properties, supporting the Company's delivery of electric service, as an overall portfolio and prioritizes investments based on a number of factors. The individual facility managers are continually assessing the state of properties they manage and identifying the necessary projects to maintain the sites' safety and functionality. Additionally, the Property Services group meets with both the Operations teams and operating company leadership to understand future needs and requirements of the Company. All of this information is evaluated and incorporated into the decision-making process of which projects to pursue and when.

# 1 Q. WHAT ARE THE FACTORS THAT PROPERTY SERVICES USES TO 2 PRIORITIZE THE FACILITY INVESTMENTS?

A.

A. Property Services' leadership and the various site managers meeting frequently both internally and with the Operations and other Shared Corporate Services groups to assess the condition of our facilities and to gather input on both the current and future business needs of the other business areas. Factors considered include age and general condition of the building, upcoming lease expirations, the likelihood of lease renewals, anticipated growth in specific service areas, major public works projects (i.e., new/expanded road or industrial parks), market conditions, and availability for property. All of these factors are then evaluated and considered during the annual five-year budget cycle described above.

# 12 Q. PLEASE PROVIDE AN EXAMPLE OF HOW ONE OF THESE FACTORS COULD 13 IMPACT THE TEST YEAR CAPITAL BUDGET.

For example, the expansion of a two-lane highway to a four lane highway could potentially lead to increased development of the surrounding area, either through the construction of additional housing or through business development. Analysis by our operations planning team may result in the determination that the current service center for that area is no longer adequate to serve the expected growth, either due to increased response times due to increased distance or that the current site is too small to accommodate the higher volume of work. In this case, the Property Services team would begin evaluating options to meet the need identified by the operations team. The solution could include the construction of a new service center, expansion of an existing service center, or an evaluation of

service territories. This determination may also result in the delay of upgrades or other capital investment as the current site if it is determined that the Company does not need the site long term. All of this information is then used to inform the ranking and funding process described above.

Α.

# 5 Q. PLEASE DESCRIBE THE BUDGETING PROCESS FOR RANKING AND 6 FUNDING CAPITAL PROJECTS FOR FLEET.

A. Each year an analysis is performed during the planning process to identify which fleet units will be replaced. The primary tool used is the total cost ownership model, which takes into account the following inputs: age, number of miles, total hours, repair costs, maintenance costs, cost of repair parts, and labor costs for repairs of each fleet unit. These inputs track all costs associated with owning, operating, repairing, and maintaining our fleet vehicles during their entire life span.

# Q. HOW IS THE TOTAL COST OF OWNERSHIP MODEL USED TO DEVELOP THE BUDGET FOR FLEET ASSET REPLACEMENTS?

Each year, Xcel Energy examines the total cost of ownership for each of our existing fleet assets to determine which fleet needs to be replaced in that year. In particular, a fleet unit is identified for replacement when the costs of owning, operating, repairing, and maintaining a fleet unit exceed the average cost of replacing that unit or when customer service is negatively impacted due to increased instances of breakdowns. This condition-based assessment process means that in one year, the most need for replacing fleet assets may be within one operational company or within one business area. As a result, the annual budget

for fleet asset replacements for an Xcel Energy jurisdiction may fluctuate year over year.

# Q. WHY IS IT IMPORTANT TO REPLACE AGING FLEET ASSETS WHEN THESE 4 CRITERIA ARE MET?

Α.

Replacing our fleet in accordance with these criteria both reduces the total overall cost to operate and maintain the Xcel Energy's fleet as well as maintaining the reliability and safety of our fleet assets. Age is the single biggest driver of maintenance and repair costs for fleet assets. The cost to repair and maintain older fleet assets is much higher than for newer assets as they tend to require more frequent and more extensive maintenance and repairs. As a result, it is important to track the maintenance and repair costs of aging fleet assets to make sure that we replace fleet when the costs of these repairs exceed replacement costs.

Older fleet assets are also not as reliable as newer fleet assets, and this can impact customer service since our crews rely on these vehicles and equipment to perform their work. Further, older fleet assets are not as safe as newer assets as they are not equipped with the latest safety technology and have a higher risk of catastrophic component failures. Newer fleet assets also have improved fuel economy as compared to older vehicles, thus providing fuel savings and reduced emissions.

- 1 Q. PLEASE DESCRIBE THE PROCESS FOR PRIORITIZING CAPITAL
  2 PROJECTS FOR ENTERPRISE SECURITY.
- 3 Α. Each year, the Enterprise Security group evaluates the need for future capital 4 investment to maintain and improve both our physical and cyber security environments. This evaluation results in a list of prioritized projects for inclusion in 5 6 the upcoming capital budget. New items identified are categorized and prioritized along with existing multi-year capital projects. Projects are reviewed against 7 industry standards, internal and external assessment results, and overall business 8 9 need. The final list of projects is also reviewed in consideration of overall Xcel Energy capital guidelines. 10
- 11 Q. WHAT PROCESS DOES THE COMPANY FOLLOW TO MANAGE AND
  12 CONTAIN ITS CAPITAL COSTS FOR SHARED CORPORATE SERVICES?
- 13 A. The Company uses multiple processes to manage and contain capital costs for
  14 Shared Corporate Services. As previously discussed, the budget targets are
  15 established and reviewed early in the budgeting process to allow Shared
  16 Corporate Services to develop plans to meet those targets. The resulting plans
  17 are then reviewed by multiple levels within the Company. Last, the Financial
  18 Operations organization continually reviews actual spend versus the budget to
  19 determine if costs are exceeding targets and why.

#### C. <u>Shared Corporate Services 2022-2023 Capital Additions</u>

1

7

10

11

12

13

#### 2 Q. WHAT THE PURPOSE OF THIS SECTION OF YOUR DIRECT TESTIMONY?

A. The purpose of this section of my Direct Testimony is to describe Shared

Corporate Services' 2022 and 2023 capital additions.<sup>1</sup> I first provide an overview

of these investments and then provide details regarding the major capital additions

during this time period.

#### 1. Overview of 2022-2023 Capital Additions

# Q. PLEASE SUMMARIZE SHARED CORPORATE SERVICES' 2022-2023 GAPITAL ADDITIONS.

A. Table ARD-D-3 below summarizes Shared Corporate Services' capital additions for 2022-2023. Actual capital additions for 2021 are also provided in this table for reference.

Table ARD-D-3
Shared Corporate Services Capital Additions
Public Service (Total Company) (Dollars in Millions)

Budget	<b>2021</b> (Actual)	2022			2023
Category		1/1 – 6/30 (Actual)	7/1 – 12/31 (Forecast)	Total	(Forecast)
Property Services	\$3.9	\$2.2	\$29.8	\$32.0	\$25.1
Enterprise Security	\$0.3	\$0.4	\$1.1	\$1.5	\$8.0
Fleet	\$19.7	\$5.2	\$7.9	\$13.2	\$27.4
Total*	\$23.9	\$7.8	\$38.8	\$46.6	\$60.5

<sup>\*</sup>There may be differences between the sum of the individual category amounts and Total amounts due to rounding.

<sup>&</sup>lt;sup>1</sup> Technology Services' capital additions are discussed by Company witness Mr. Remington.

1 The amounts in Table ARD-D-4 are stated on a Total Company (Public Service) 2 basis, meaning that they include both electric utility-specific projects and common 3 electric/gas projects stated at the total Public Service level. More detail on the 4 Shared Corporate Service's capital additions for January 1, 2022 to December 31, 2023 are included in Attachment ARD-1 (2021 - 2023 capital additions). 5 Q. PLEASE DESCRIBE THE PRIMARY DRIVERS OF THE COMPANY'S 6 7 INVESTMENT IN SHARED CORPORATE SERVICES IN 2022 AND 2023. The primary drivers for Property Services and Fleet capital additions within the 8 Α. 9 Shared Corporate Business Areas in 2022 and 2023 are: 10 Projects Taken on in the Normal Course of Activity: Includes necessary 11 improvements, maintenance, and safety and reliability improvements that are completed in the normal course of business. 12 13 Service Center Renovations and Replacements: Construction at 14 service center locations to address aging infrastructure, safety, code 15 changes, productivity, environmental sustainability, lease expirations 16 and other physical property needs. Fleet: The majority of the investments in this category relate to the 17 18 replacement of vehicles, trailers, and construction equipment as 19 necessary based on an assessment of their age and condition. This category also includes investments to replace infrastructure at 20 21 Company-owned fueling depots, fleet repairs to extend the life of fleet assets, and the purchase of garage tools needed to repair fleet assets. 22 23 2. **Property Services Capital Additions** Q. PLEASE DESCRIBE THE MAJOR PROJECTS WITHIN THE PROPERTY 24 **SERVICES CAPITAL CATEGORY IN 2022-2023.** 25 The major projects described below account for approximately 89% of the 2022-26 Α.

2023 capital additions totaling \$57.1 million for Property Services.

- Golden Service Center Project: This project involves the construction of a new service center facility on existing Company property adjacent to the existing Lookout Service Center to replace the Golden and Table Mountain Service Centers. Due to recent addition of street roundabouts near the service center entrance, the site can no longer be accessed by certain trucks and other equipment as this larger equipment cannot make the turn radiuses required for these roundabouts. Also, the site has the potential for redevelopment due to its location. This project is planned to be completed in 2022 with total plant additions of \$17.2 million.
- Aurora Service Center Land Acquisition: This project involves the purchase of land in Aurora, Colorado that will be used to construct a new service center in 2022 as the lease at the existing service center facility in the east Denver metro area will not be renewed because the existing building and site do not meet our operational needs. For example, certain areas of the existing building are not insulated, limiting their usefulness during cold weather periods. The existing site also has limited laydown and yard space and poor drainage. Significant investment would be needed to renovate and upgrade the current building and site. The new Gateway Service Center will support the Denver International Airport and surrounding Denver industrial corridor. This project is planned to be completed in 2022 with total plant additions of \$2.8 million.
- Fort Collins Land Acquisition: This project involves the purchase of land in Fort Collins, Colorado that will be used to design and construct a new service center in 2024/2025 as the lease at the existing service center facility is set to expire and the current site does not meet the future needs of operations and is in poor condition. The new building will be approximately 25,000 square feet and consist of office space, truck storage, warehouse, and fleet repair. The site will also have a storage yard and exterior lay down space. This purchase is expected to be completed in 2022 with total plant additions of \$3.4 million.
- South Network Control Center Switch Gear Upgrade and Generator Replacement Project: This project will replace old breakers, generators, and diesel fuel systems to improve the reliability and performance of the electric system at the South Network Control Center. The project is planned to be completed in 2023 with \$4.6 million of capital additions.
- Lipan Distribution Center Transportation Garage Project: This is the
  primary fleet garage for Public Service and serves Public Service's
  largest service center. This project involves renovating the existing fleet
  garage by demolishing the interior of the garage, originally constructed

in 1918, and constructing a new modern interior. A new interior is needed to accommodate the size and space requirements to make repairs on larger trucks and construction equipment in Public Service's current fleet. This renovation will also enable more fleet assets to repaired at the same time inside the garage. This project is planned to be completed in 2023 with total plant additions of \$16.4 million.

Office Furniture and Equipment Common: These capital additions total approximately \$1.8 million in 2022 and \$1.6 million in 2023. The additions are primarily related to furniture replacements, workstations, audio/visual equipment purchases, and general tools and equipment. For example, as we move towards a hybrid work environment the need to have conference rooms that are enabled for virtual meetings increases and that investment would be captured under this type of addition.

• PSCo Fleet/Employee EV Charging: These capital additions total approximately \$3.0 million in 2022 and \$0.5 million in 2023. The projects consist of the installation of charging stations at Company-owned sites to facilitate the transition of our fleet vehicles from internal combustion vehicles to electric vehicles, as well as to support employee charging of personal electric vehicles. The work includes the necessary electrical conduit and upgrades as well as charging units. The actual vehicle purchases are included in the Fleet capital additions as our transition is executed.

#### 3. <u>Enterprise Security Capital Additions</u>

# Q. PLEASE DESCRIBE THE MAJOR CAPITAL PROJECTS FOR ENTERPRISE SECURITY IN 2022-2023.

A. Enterprise Security capital additions from 2022-2023 will total approximately \$9.6
million. Projects in this category primarily include physical security investments
such as card reader panel replacements and upgrades and the installation of
additional security cameras for monitoring of the Company's sites. In 2022,
Enterprise Security will in-service a new risk dashboard software which will be
used to monitor Xcel Energy's risk exposure and enable the management of the
overall security program in a more holistic manner. In 2022-2023, Public Service

will also be making investments in its Operation Technology ("OT") Cyber Security
 Program.

#### Q. PLEASE DESCRIBE THE OT CYBER SECURITY PROGRAM.

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

A.

Α.

The OT Cyber Security Program is designed to enhance the cyber security capabilities in the operations environment. The program consists of six areas of emphasis: Governance, Information Protection, Asset Management, Security Logging and Monitoring, Vulnerability and Patch Management, and Response Planning. For each of these six areas, the Enterprise Security team will partner with operations leaders to implement solutions to enhance the current cyber security environment, as well as implement new solutions to address areas of opportunity. Examples of these solutions includes the deployment of Dragos monitoring sensors at various sites across Gas, Transmission, and Energy Supply to detect intrusions on our systems, firewall upgrades and additions at our wind facilities, the expansion of various cybersecurity software platforms currently in limited use, setting up a test lab for vulnerability scanning, standardizing the patch management program across operations, enhanced testing, training and continuous improvement of incident response plans. The program is projected to have \$6.5 million of capital additions in 2022-2023.

#### 4. Fleet Capital Additions

#### Q. PLEASE DESCRIBE THE CAPITAL INVESTMENTS FOR FLEET IN 2022-2023.

Fleet capital additions for 2022-2023 are expected to total approximately \$40.6 million. These costs represent the necessary replacement of fleet vehicles and construction equipment that are in poor condition and have become less reliable

- and costlier to maintain. Public Service utilizes fleet vehicles and equipment to travel to work sites, perform construction work, and to quickly respond to emergencies.
- 4 Q. CAN YOU PROVIDE A FURTHER BREAKDOWN OF THESE FLEET
  5 REPLACEMENTS?
- A. Yes. The \$40.6 million in Fleet investments includes replacement of various Fleet units in both 2022 and 2023. For 2022, the capital additions of \$13.2 million represent of 11 passenger cars, 15 light-duty trucks, 70 medium and heavy-duty trucks, 76 trailers, and 7 pieces of special use equipment. For 2023, the capital additions of \$27.4 million represent of 20 passenger cars, 103 light-duty trucks, 88 medium and heavy-duty trucks, 15 trailers, and 36 pieces of special use equipment.
- 13 Q. WILL ANY OF THESE FLEET VEHICLES REPLACED WITH ELECTRIC14 VEHICLES?
- 15 A. Yes. For the 2022 and 2023 capital additions 49 units will be replaced with electric 16 vehicles. The new units will be a mix of passenger vehicles, medium and heavy-17 duty trucks and one electric bucket truck.
- 18 Q. HOW CAN THE COMMISSION BE CONFIDENT THE COMPANY WILL
  19 MANAGE ITS SHARED CORPORATE SERVICES-RELATED CAPITAL
  20 PROJECTS INCLUDED IN 2022-2023 TO ENSURE THE FINAL, ACTUAL
  21 COSTS ARE REASONABLE AND PRUDENT?
- As discussed above, the Shared Corporate Services capital additions for 2022-2023, presented in Attachment ARD-1 have been, or will be, prudently incurred,

reasonable in cost, and used and useful in supporting Public Service's ability to provide safe and reliable electric service to its customers. These capital additions were carefully planned and necessary to make building repairs and renovations, provide fleet assets for our employees to perform their job duties or travel to work sites, and to install security measures to protect our physical facilities. As I discussed these projects were evaluated and selected through a rigorous budgeting process and we will monitor the execution and implementation of projects to ensure that the capital costs are prudently incurred to provide safe and reliable service to Public Service's customers.

#### D. SHARED CORPORATE SERVICES O&M EXPENSES

1

3

4

5

6

7

8

9

10

11

14

15

16

17

18

19

20

21

Α.

Α.

#### 2 Q. WHAT IS THE PURPOSE OF THIS SECTION OF YOUR DIRECT TESTIMONY?

The purpose of this section of my Direct Testimony is to support the Company's Shared Corporate Services' O&M expenses for the 12-month period ended June 30, 2022,<sup>2</sup> as adjusted for: (1) adjustments described below; and (2) labor and non-labor costs as discussed and quantified by Company witnesses Mr. Michael P. Deselich and Mr. Freitas, as the appropriate level of Shared Corporate Services O&M expense in the Test Year. I also describe the drivers of changes in O&M expenses as compared to 2021 actual O&M expenses. Finally, I discuss the adjustments that Public Service proposes to make to Shared Corporate Services' O&M expenses included in the proposed Test Year.

# 12 Q. WHAT ARE THE TYPES OF COSTS THAT SHARED CORPORATE SERVICES 13 INCURS FOR O&M?

- As noted earlier in my Direct Testimony, Shared Corporate Services consist of functions largely performed by Xcel Energy Services on behalf of each operating company, with costs allocated to Public Service as discussed by Company witness Ms. Doyle in her Direct Testimony. These functions include the following types of O&M activities:
  - Financial Operations: Includes functional costs, consisting of primarily labor and contractor / consulting costs (such as auditors), and insurance costs;

<sup>&</sup>lt;sup>2</sup> Technology Services' O&M expenses are discussed by Company witness Mr. Remington.

1 2		General Counsel: Primary costs include labor and outside legal and consulting costs; <sup>3</sup>
3 4		<ul> <li>Risk Management: Primary costs include labor and consulting costs related to providing audit, risk, supply chain and fleet services;</li> </ul>
5 6		<ul> <li>Strategy Planning and External Affairs: Primary costs include labor and consulting, and labor and consulting costs for enterprise security;</li> </ul>
7 8		Chief Executive Officer: Includes primarily labor and consulting costs;
9 10 11 12 13		<ul> <li>Customer and Innovation (not including Technology Services): Includes customer care (consisting primarily of labor and contractor costs for the call center), bad debt expense, marketing costs, brand advertising (not recovered from customers), labor and consulting for the Public Service Company president, regulatory fees, and labor and consulting costs for the policy and regulatory areas;</li> </ul>
15 16 17 18 19		<ul> <li>Human Resources and Employee Services: Includes costs related to property services (consisting primarily of lease costs, maintenance and janitorial services, snow removal, utility costs for facilities, and labor for the facilities department), human resources, and employee services costs;</li> </ul>
20 21		<ul> <li>Operations Services: Includes commercial operations, clean fuels and operations services related costs, primarily labor and consulting;</li> </ul>
22 23		<ul> <li>Integrated System Planning: Includes labor and consulting costs related to resource planning function; and</li> </ul>
24 25 26		<ul> <li>Corporate Other: Includes company use credits, overhead charges to affiliates, shared assets, A&amp;G charges to capital, non-regulated overheads, and permanent income tax differences.</li> </ul>
27	Q.	WHAT WERE SHARED CORPORATE SERVICES' ACTUAL O&M COSTS FOR
28		THE 12-MONTH PERIOD ENDED JUNE 30, 2022?
29	A.	Shared Corporate Services' actual O&M expenses for the 12-month period ended
30		June 30, 2022 totaled \$152.8 million (excluding Technology Services). Table

 $<sup>^3</sup>$  This does not include outside legal or consulting costs deferred and recovered as part of rate case expense.

ARD-D-4 below breaks down the amount of overall O&M costs by the categories I
discussed above. Attachment ARD-2 and Attachment ARD-3 provide an
accounting of these expenses by Cost Element and FERC account, respectively.

Table ARD-D-4
Shared Corporate Services O&M
Public Service Electric
(Dollars in Millions)

Business Area	12-Months Ending June 30, 2022
Financial Operations	\$28.9
Operations Services	\$4.9
General Counsel	\$7.3
Chief Executive Officer	\$2.7
Customer and Innovation (excluding Technology Services)	\$68.5
Human Resources and Employee Services	\$24.5
Integrated Systems Planning	\$1.1
Risk Management	\$2.4
Strategy, Planning and External Affairs	\$8.5
Corporate Other	\$4.3
Total*	\$152.8

- Q. PLEASE COMPARE SHARED CORPORATE SERVICES' ACTUAL O&M
   COSTS FOR 2021 TO O&M COSTS FOR THE 12 MONTHS ENDED JUNE 30,
   2022.
- A. Table ARD-D-5 below compares the 2021 actual O&M costs to actuals for the 12months ended June 30, 2022, by category, and adds the Test Year adjustments to arrive at the Test Year amounts.

### Table ARD-D-5 O&M Comparison

Category	2021 Calendar Year	12- Months Ended June 30, 2022	Test Year Adjustments	Test Year
Financial Operations	\$30.1	\$28.9	\$5.6	\$34.5
Operations Services	\$4.9	\$4.9		\$4.9
Risk Management	\$2.6	\$2.4		\$2.4
General Counsel	\$6.3	\$7.3		\$7.3
Chief Executive Officer	\$2.4	\$2.7		\$2.7
Customer and Innovation (excluding Technology Services)	\$65.0	\$68.5		\$68.5
Human Resources and Employee Services	\$23.2	\$24.5	\$1.3	\$25.8
Integrated System Planning	\$1.2	\$1.1		\$1.1
Strategy, Planning and External Affairs	\$9.9	\$8.5		\$8.5
Corporate Other	(\$2.3)	\$4.3		\$4.3
Total*	\$143.3	\$152.8	\$6.9	\$159.7

<sup>\*</sup>There may be differences between the sum of individual category amounts and "Total" amounts due to rounding.

#### 1 Q. PLEASE DISCUSS THE MAJOR DRIVERS OF THE DIFFERENCES SHOWN IN 2 THE TABLE ABOVE.

- A. The differences in the table above are primarily driven by two categories of spend and the Test Year adjustments. The increases in the Customer and Innovation and Corporate Other categories account for \$10.1 million of the \$16.4 million difference between the 2021 actual O&M and the Test Year O&M. The Test Year adjustments account for an additional \$6.9 million of the difference between the 2021 actual O&M and the Test Year O&M. The remaining categories net to a (\$0.6 million) reduction to overall O&M.
- 10 Q. WHAT WERE THE PRIMARY DRIVERS OF THE INCREASES TO O&M
  11 BETWEEN THE 2021 ACTUAL O&M EXPENSES AND O&M EXPENSES FOR
  12 THE 12 MONTHS ENDED JUNE 30, 2022?
- 13 A. The drivers are:

14

15

16

17

18 19

20

21

22

23

24

25 26

27

28

29

- Labor: Labor increase of \$2.8 million is primarily due to increased headcount and annual merit increases. Increase in resources is primarily related to the Customer and Innovation area adding resources maintain high quality customer service and to support new customer related programs and regulatory initiatives. The annual merit increase is supported by Company witness Mr. Deslich.
- Bad Debt: Bad Debt, which is included in the Customer and Innovation business area, increased \$5.5 million which is primarily due to outstanding accounts receivable balances becoming more aged and therefore a higher reserve percentage is applied to reflect the increased risk of collection. This results in a higher bad debt expense being recorded as our reserves grow. Additionally, increased sales will result in higher bad debt expense as bills grow and larger balances work through the aging process.
- Insurance: Insurance costs, which are included in the Financial Operations area, have increased \$0.8 million. The primary drivers of these increases are policies related to excess liability coverage. These

1	
2	
3	
4	

policies are renewed annually with many factors influencing the overall level of premiums. Examples of these factors include loss history, overall market conditions, risk level and overall level of assets to be insured.

 Outside Services: Costs in this area have increased by \$2.9 million primarily due to the reduction in the Colorado Wildfire deferral credit from 2021 to 2022. Additionally, the Company experienced higher costs for outside legal support in 2022 due to the volume of litigation.

# Q. IS THE COMPANY PROPOSING ANY ADJUSTMENTS TO ITS SHARED CORPORATE SERVICES' O&M EXPENSES?

A. Yes, the Company is proposing two adjustments to the Shared Corporate Services

O&M expenses.

The first adjustment is related to insurance premiums and adjusts the historical premium expense to an updated amount due to renewals of the policies. Insurance premiums can increase due to several factors including the general insurance market, loss history both specific to the Company and to the industry in general and the total value of the assets insured. The Company has included an adjustment to the Test Year to reflect the increased premiums that the Company will incur on policies renewed in 2022 that will be in effect during the Test Year.

The second adjustment is related to the lease payments on the various facilities that the Company rents from others. These leases are multi-year agreements of varying lengths, and these agreements generally contain automatic increases to the lease payments on an annual basis. This adjustment captures the impact of the annual rent increases that the Company will incur in the Test Year.

- 1 Q. IS THE COMPANY'S SHARED CORPORATE SERVICES O&M EXPENSES
- 2 FOR THE 12-MONTH PERIOD ENDED JUNE 30, 2022 WITH THE TEST YEAR
- 3 ADJUSTMENTS A REASONABLE BASIS ON WHICH TO ESTABLISH O&M
- 4 COSTS FOR THE TEST YEAR?
- 5 A. Yes. The Company's Shared Corporate Services O&M costs expenses for the 12-
- 6 month period ended June 30, 2022 with the adjustments are reasonably
- 7 representative of the Company's forecasted O&M costs for establishing the Test
- 8 Year.
- 9 Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?
- 10 A. Yes, it does.

#### **Statement of Qualifications**

#### Adam R. Dietenberger

I received a Bachelor of Science degree, with majors in accounting and finance, from the University of Minnesota in 2004. I also hold an Inactive CPA certificate from the State of Minnesota.

My current position with XES is Director, Business Area Finance, Shared Corporate Services. In this role, my responsibilities include supporting the financial aspects of the shared service organizations including the coordination of the shared service organizations' five-year O&M expense budgets and the five-year capital expenditure budgets, the monthly forecast updates of these five-year plans, and analysis of actual results against these budgets and forecasts. Prior to my current role, I was employed as the Senior Manager, Service Company Accounting and Cash Processes. I was responsible for the general administration of XES, including accounting, billing, allocations, policies and procedures, service agreements, internal audits, external audits and external reporting to state and federal regulatory agencies. Additionally, I managed Xcel Energy's Cash Processes group, which is responsible for monitoring and reconciling the cash activity, long term debt and other related items for all Xcel Energy affiliates and subsidiaries.

I have been employed by XES since May 2008, first as a Senior Accountant, then as a Corporate Accounting Consultant, then as Manager, Corporate Accounting.

Prior to joining XES, I was employed by Deloitte LLP, where I performed financial statement audits for companies in various industries, including energy and utilities, healthcare, and manufacturing.

I have filed testimony previously before the Colorado Public Utilities Commission on behalf of Public Service Company of Colorado in Proceeding Nos. 22AL-0046G, 21AL-0317E, 20AL-0049G, 19AL-0268E, 17AL-0649E, and 17A-0363G as part of both my current role and my previous role as Senior Manager, Service Company Accounting and Cash Processes. I have also filed testimony before the Public Utility Commission of Texas in Docket Nos. 49831, 45524, and 51802 the New Mexico Public Regulation Commission in Case Nos. 15-00139-UT, 15-00296-UT, and 16-00269-UT; and the Minnesota Public Utilities Commission on behalf of Northern States Power Company, a Minnesota corporation, in Docket No. E002/GR-15-826.

#### BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF ADVICE LETTER )
NO. 1906-ELECTRIC OF PUBLIC )
SERVICE COMPANY OF COLORADO )
TO REVISE ITS COLORADO PUC NO. )
8-ELECTRIC TARIFF TO REVISE )
JURISDICTIONAL BASE RATE ) PROCEEDING NO. 22AL-XXXXE
REVENUES, IMPLEMENT NEW BASE )
RATES FOR ALL ELECTRIC RATE )
SCHEDULES, AND MAKE OTHER )
TARIFF PROPOSALS EFFECTIVE )
DECEMBER 31, 2022.

# AFFIDAVIT OF ADAM R. DIETENBERGER ON BEHALF OF PUBLIC SERVICE COMPANY OF COLORADO

I, Adam R. Dietenberger, being duly sworn, state that the Direct Testimony and attachments were prepared by me or under my supervision, control, and direction; that the Direct Testimony and attachments are true and correct to the best of my information, knowledge and belief; and that I would give the same testimony orally and would present the same attachments if asked under oath.

Dated at Minneapolis, Minnesota, this 2719 day of November, 2022.

Adam R. Dietenberger

Director, Business Area Finance

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_, 2022

Notary Public

My Commission expires

XINRU ZHONG NOTARY PUBLIC-MINNESOTA IN CONTRESION EXCUSED JAN. SOL. 2000

